

RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

Oil and Gas Docket No. OG-25-00029072

Tracking No. 58812

October 22, 2025

§ APPLICATION OF STAKEHOLDER GAS
§ SERVICES, LLC (OPERATOR NO. 811207)
§ PURSUANT TO STATEWIDE RULE 36 FOR A
§ PERMIT TO INJECT FLUID OR OIL AND GAS
§ WASTE CONTAINING HYDROGEN SULFIDE
§ GAS INTO A RESERVOIR PRODUCTIVE OF
§ OIL OR GAS FOR THE ESPERANZA LEASE,
§ WELL NO. 1, BRONCO (SILURO-DEVONIAN)
§ FIELD, YOAKUM COUNTY, TEXAS; DISTRICT
§ 8A

NOTICE OF HEARING

Date, Location, and Place of Hearing - Notice is hereby given that a public hearing will be held at **9:00 a.m. on Wednesday, November 12, 2025**, at the offices of the Railroad Commission of Texas (Commission) located in the William B. Travis State Office Building, at 1701 N. Congress Avenue, Austin, Texas, in a room number to be posted in Docket Services on the 12th floor. If the hearing is not concluded on the day it commences, it will be continued from day to day until concluded.

If you are planning to attend the hearing, please be aware of limited metered parking in the capitol complex area. You may find paid parking at the Bob Bullock Museum diagonally across the pedestrian area from the William B. Travis State Office Building or there is also a Capitol Visitors Parking Garage at 1201 San Jacinto Blvd. The first floor of the building is currently closed. For access to the building, you can enter through the ground level from Brazos St. You may want to consider additional time for parking and travel to the building. A map and additional information is available on the RRC website at <https://www.rrc.texas.gov/about-us/organization-and-activities/visiting-the-railroad-commission/>.

Purpose of Hearing - The purpose of the hearing is to allow the parties to present evidence and consider all issues of fact and law raised in or relevant to the Application. The issues that may be addressed at the hearing include, but are not limited to, the following:

1. A statement of the matters asserted and the nature of the Applicant's hearing request as provided in the attached Appendix A.
2. Any other issues raised in the pleadings, evidence, or argument that are necessary for the Commission to render a final decision on the merits of this case.

Failure to Appear - All parties, protestants or persons intending to participate at the hearing must attend the hearing. Failure to appear at any prehearing conference or the hearing in this case may result in **dismissal of that party's claim or protest**, or default against that party/protestant and claims. See, e.g., Tex. Gov't Code § 2001.056, 16 Tex. Admin. Code § 1.107.

Appearance at Hearing - All persons or parties supporting, opposing or protesting this Application and intending to participate in the hearing must complete and file with Docket Services the enclosed Notice of Intent to Appear at Hearing form at least **five business days** prior to the hearing date in this Notice of Hearing. **This form is required even if a prior written response was submitted to the**

previously issued "Notice of Application." A copy of the form should be served on the Applicant and any other parties of record.

Legal Authority and Jurisdiction - The Commission has jurisdiction over Applicant and over the matters at issue in this proceeding pursuant to Tex. Nat. Res. Code title 3, subtitles A, B and C, Tex. Water Code chapters 26, 27 and 29, and Tex. Gov't Code chapter 2001.

Particular Statutes and Rules Involved - The statutes and rules applicable to this proceeding include but are not limited to the following:

- Tex. Nat. Res. Code, title 3, subtitles A, B and C;
- Commission rules in 16 Tex. Admin. Code chapters 1, 3, and 4;
- Tex. Water Code chapters 26, 27 and 29; and
- Statutes and rules referenced in Appendix A, if any, of this Notice of Hearing.

Continuance of Hearing - Any request for continuance of this hearing must be filed in Docket Services **no later than five business days prior to the hearing date**. Copies of such request must be served to all parties shown on the service list. 16 Tex. Admin. Code § 1.45(a)(1).

Ex parte Communications Prohibited - Ex parte communications (e.g. phone calls and emails) with the examiners and Commissioners are prohibited. Tex. Gov't Code § 2001.061, 16 Tex. Admin. Code § 1.7.

Written Transcript of the Hearing - **If a case is protested or becomes protested, the party requesting commission action in this case will need to obtain a court reporter no later than 21 days before the hearing. Typically, this would include the applicant, complainant, and similarly situated parties in other types of cases.** See 16 Tex. Admin. Code § 1.111. If an examiner or party requests a written transcript, the Commission may assess the cost to one or more parties. This includes paying the court reporter's fees for the preparation of the original transcript for the Commission's official records and one copy for use by the examiners in preparing their written recommendation. To obtain a court reporter, contact Kennedy Reporting Service at (512) 474-2233 or order@kennedyreporting.com.

Hearing Exhibits - All exhibits must be clearly marked and submitted in duplicate. If a party wants to offer an exhibit admitted in a prior proceeding, the party must provide a properly identified copy as an exhibit for the record in this proceeding. Additionally, if a court reporter is used, a copy of all exhibits must be given to the court reporter at the time of the hearing.

Auxiliary Aids or Services for Persons with a Disability - Any individual with a disability who needs auxiliary aids and services to have an equal opportunity to effectively communicate and participate in the hearing must request such aids or services at least two weeks prior to the hearing by notifying the Commission's Docket Services by mail at P. O. Box 12967, Austin, Texas 78711-2967 or by telephone at (512) 463-6848 or TTY/TDD No. (800) 735-2989.

Audio/Visual Computer Presentations - All requests for setting up a presentation need to be made in writing no less than three business days prior to the hearing date. Please contact Docket Services to complete a Presentation Setup Help Desk Questionnaire Form.

Service List - The Applicant shall review this Notice of Hearing and the Certificate of Service for accuracy and completeness and shall immediately notify Docket Services of any discrepancy or omission.

APPENDIX A

This hearing is held to consider the application of Stakeholder Gas Services, LLC (Operator No. 811207) for a permit to dispose of oil and gas waste containing Hydrogen Sulfide ("H₂S") by injection, for the Esperanza Lease, Well No. 1, Bronco (Siluro- Devonian) Field, in Yoakum County, Texas, District 8A, pursuant to 16 Tex. Admin. Code § 3.46 and 3.36 (Statewide Rules 46 and 36). If granted, the permit will allow injection into a porous formation productive of oil or gas. The proposed location is approximately 9.9 miles southwest of Plains, Texas. The application seeks authority to inject a maximum volume of 19,700 thousand standard cubic feet per day (19.7 MMCF/day) of acid gas containing H₂S and Carbon Dioxide into the subsurface depth interval from 12,039 to 12,800 feet within the Siluro-Devonian Formation.

Documents filed in a case are viewable in the RRC Cases online portal. To access the portal, go to <https://www.rrc.texas.gov/hearings/rrc-cases/>, click on "Find a Case" and enter the docket number in the search box in the upper right-hand corner of the screen that appears.

If you have questions regarding this Application, please contact the Applicant's representative, Thomas Weber, at (512) 327-8111. If you have any questions regarding the hearing procedure, please contact Docket Services at (512) 463-6848 or at Room 12-110. Additional information about the hearing process can be found at www.rrc.texas.gov/hearings.

To access the Commission's Statewide Rules, start from the Commission's Home Page, click on "Legal" (right side of page) and follow the path: Current Rules, Tex. Admin. Code, Chapter 3, Rule Number.

It is required that the enclosed Notice of Intent to Appear (or a copy thereof) be filed by each party for this case not later than five business days prior to the hearing. Failure to do so by the applicant or complainant **may lead to the hearing being canceled**. In protested matters, failure by a protestant to timely file a Notice of Intent to Appear **may result in dismissal of the protest**. All Persons intending to observe or participate in this matter are strongly encouraged to file the enclosed Consent to Electronic Service and Notification together with the Notice of Intent to Appear.

Check the Weekly Hearing Schedule on the Commission website at:
<http://www.rrc.texas.gov/hearings/hearing-schedules/> **the day prior to the hearing to confirm that it will go forward as scheduled.**

CERTIFICATE OF SERVICE

I certify that a true and correct copy of the foregoing Notice of Hearing in Oil and Gas Docket No. **OG-25-00029072/Tracking No. 58812** was served on each of the persons named below by depositing same in the United States Mail, Inter-Agency Mail, or Inter-Agency E-Mail, as follows:

STAKEHOLDER GAS SERVICES LLC 19122 US HWY 281 N STE 113 SAN ANTONIO TX 78258	MARTIN F. & SUSANA KLASSEN 250 US HWY 380 BROWNFIELD, TX 79316	YOAKUM COUNTY SHERIFF'S DEPT. ROBERT WHITFIELD 1010 N. MAIN AVE DENVER CITY TX 79323
D'LYNN MCGINTY PO BOX 439 SUTHERLAND SPRINGS TX 78161	EARL W CLAWATER III C/O DAVID WAYNE CLAWATER 6630 WAKEFOREST AVE HOUSTON, TX 77005	THOMAS WEBER ATTORNEY FOR STAKEHOLDER GAS SERVICES LLC MCELROY SULLIVAN MILLER & WEBER LLP PO BOX 12127 AUSTIN TX 78711
DANA LYNN BRYSON PO BOX 70642 ODESSA TX 79769	LYNN CLAWATER STALEY C/O DAVID WAYNE CLAWATER 6630 WAKEFOREST AVE HOUSTON, TX 77005	
THE LANNY A. SMITH FIRST DECENDANT'S TRUST 2291 CO RD 165 PLAINS TX 79355	DAVID WAYNE CLAWATER 6630 WAKEFOREST AVE HOUSTON, TX 77005	DAVID KING MANAGER DRILLING PERMITS RRC - AUSTIN <i>Via Intra-Agency Email</i>
THE SHERON SMITH SURVIVOR'S TRUST 2291 CO RD 165 PLAINS TX 79355	LARRY GAYLON MORROW 225 HIGHWAY 2689 GORMAN, TX 76454	SHARON FRISCHEN MANAGER WELL COMPLIANCE RRC - AUSTIN <i>Via Intra-Agency Email</i>
ELLEN DOLORES DAVIS TRUST PO BOX 686 PLAINS TX 79355	BERNHARD FROESE & ESTER MARTNS DYCK PO XOB 67 DENVER CITY TX 79323	MELISSA LASALLE ENGINEERING SPECIALIST III FIELD OPERATIONS RRC - AUSTIN <i>Via Intra-Agency Email</i>
3D LAND COMPANY, INC PO BOX 848 PLAINS, TX 79355	CHRIS WILSON 1551 COUNTY ROAD 165 PLAINS, TX 79355	
BRADEN & DARINDA MCWHIRTER PO BOX 577 PLAINS TX 79355	BURK ROYALTY CO., LTD. PO BOX 94903 WICHITA FALLS TX 76308	PAUL DUBOIS ASSISTANT DIRECTOR O&G DIVISION TECHNICAL PERMITTING RRC - AUSTIN <i>Via Intra-Agency Email</i>
RANDY A FORBUS 1056 FAGAN RD SNYDER, TX 79549-9375	THE HONORABLE SUMMER LOVELACE YOAKUM COUNTY CLERK P.O. BOX 309 PLAINS, TEXAS 79355	

On this the **22nd** day of **October**, 2025.

Sam Weaver

Docket Services, Hearings Division
Railroad Commission of Texas



RAILROAD COMMISSION OF TEXAS
NOTICE OF INTENT TO APPEAR AT:
PREHEARING CONFERENCE / HEARING ON THE MERITS

Please choose a Hearing Type (A separate notice of intent to appear must be filed for each hearing.)

☐ PREHEARING CONFERENCE ☐ HEARING ON THE MERITS ☐ POST HEARING CONFERENCE

REPRESENTATIVE OR PARTY WITHOUT REPRESENTATIVE (NAME, STATE BAR NUMBER AND ADDRESS) _____ _____ _____ REPRESENTATIVE FOR (NAME): _____ EMAIL ADDRESS: _____ (OPTIONAL - If provided, e-mail address will become part of this public record; See Tex Gov't Code §552.137)	APPLICANT/RESPONDENT: STAKEHOLDER GAS SERVICES, LLC DOCKET NO.: OG-25-00029072 TRACKING/STATUS NO.: 58812 TELEPHONE NO.: _____ FAX NO.: _____
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Notice of Intent to Appear at Hearing as:

☐ Applicant ☐ Protestant ☐ Complainant ☐ Respondent ☐ Witness on behalf
of: _____ ☐ Observer ☐ Other (specify) _____

A Copy of this Notice of Intent to Appear must be provided to the Applicant (see 16 Tex. Admin. Code §1.45(b) for authorized methods of service or see the address on the *Notice of Hearing Certificate of Service*) and filed preferably via the CASES system at <https://www.rrc.texas.gov/hearings/rrc-cases>, emailed to Docket Services at Hearingsdivision.efile@rrc.texas.gov, or mailed to the Railroad Commission of Texas, Docket Services, P.O. Drawer 12967, Austin, TX 78711-2967. It must be received by Docket Services at least (5) working days in advance of the hearing date.

I have provided a copy of this ***Notice of Intent to Appear at Prehearing Conference / Hearing on the Merits / Post hearing Conference*** ("NOIA") form to the Parties at the address(es) shown in the *Notice of Hearing Certificate of Service* or by another authorized method as authorized by 16 Tex. Admin. Code §1.45(b). Please note that "Observers" do not need to serve a copy of this NOIA form on parties.

Signature: _____ Date: _____

ADDITIONAL NOTICE SHOULD BE SENT TO THE PERSON OR REPRESENTATIVE SHOWN BELOW:

NAME: _____

ADDRESS: _____

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form H-1

05 2004

APPLICATION TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS

1. Operator name <u>STAKEHOLDER GAS SERVICES, LLC</u> (as shown on P-5, Organization Report)		2. Operator P-5 No. <u>811207</u>	
3. Operator Address <u>19122 US HWY 281 N STE 113, SAN ANTONIO, TX 78258</u>			
4. County <u>YOAKUM</u>		5. RRC District No. <u>8A</u>	
6. Field Name <u>BRONCO (SILURO-DEVONIAN)</u>		7. Field No. <u>12160600</u>	
8. Lease Name <u>ESPERANZA</u>		9. Lease/Gas ID No. <u>TBD</u>	
10. Check the Appropriate Boxes: New Project ☒ Amendment ☐ If amendment, Fluid Injection Project No. F- _____ Reason for Amendment: Add wells ☐ Add or change types of fluids ☐ Change pressure ☐ Change volume ☐ Change interval ☐ Other (explain) _____			
RESERVOIR DATA FOR A NEW PROJECT			
11. Name of Formation <u>SILURO-DEVONIAN</u>		12. Lithology <u>DOLOMITIC LIMESTONE</u> (e.g., dolomite, limestone, sand, etc.)	
13. Type of Trap <u>STRATIGRAPHIC</u> (anticline, fault trap, stratigraphic trap, etc.)		14. Type of Drive during Primary Production <u>PESSURE DISPLACEMENT</u>	
15. Average Pay Thickness <u>761'</u>		16. Lse/Unit Acreage <u>200</u>	
		17. Current Bottom Hole Pressure (psig) <u>5,300</u>	
18. Average Horizontal Permeability (mds) <u>39</u>		19. Average Porosity (%) <u>3.1</u>	
INJECTION PROJECT DATA			
20. No. of Injection Wells in this application <u>1</u>			
21. Type of Injection Project: Waterflood ☐ Pressure Maintenance ☐ Miscible Displacement ☐ Natural Gas Storage ☐ Steam ☐ Thermal Recovery ☐ Disposal ☒ Other _____			
22. If disposal, are fluids from leases other than the lease identified in Item 9? Yes ☒ No ☐			
23. Is this application for a Commercial Disposal Well? Yes ☐ No ☒			
24. If for commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed? Yes ☐ No ☐			
25. Type(s) of Injection Fluid:			
Salt Water ☐ Brackish Water ☐ Fresh Water ☐ CO ₂ ☒ N ₂ ☐ Air ☐ H ₂ S ☒ LPG ☐ NORM ☐ Natural Gas ☐ Polymer ☐ Other (explain) <u>RCRA Exempt Wastes</u>			
26. If water other than produced salt water will be injected, identify the source of each type of injection water by formation, or by aquifer and depths, or by name of surface water source:			
CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.		<u>Lauren Mayo</u> 05/12/2025 Signature Date Name of Person (type or print) _____ Phone <u>(512) 600-0700</u> Fax _____	
For Office Use Only		Register No.	Amount \$

INSTRUCTIONS FOR FORM H-1

1. **Application.** File the original Form H-1 application, including all attachments, with Assistant Director, Environmental Services, Railroad Commission of Texas, P. O. Box 12967, Capitol Station, Austin, Texas 78711. File one copy of the application and all attachments with the appropriate Railroad Commission District Office. Include with the original application a non-refundable fee of \$200, payable to the Railroad Commission of Texas. Submit an additional \$150 for each request for an exception to Statewide Rule 46(g)(3) and/or (j)(5)(B).
2. **Well Logs.** Attach the complete electric log or a similar well log for one of the proposed injection wells or for a nearby well. Attach any other logging and testing data, such as a cement bond log, available for the well that supports this application.
3.
 - (a) **For a new project,** attach a map with surveys marked showing the location and depth of all wells of public record within one-quarter (1/4) mile radius of the proposed injection well(s).
 - (b) **For an amendment to add wells to a previous authority,** attach a map with surveys marked showing the location and depth of all wells of public record within one-quarter (1/4) mile radius of the additional wells, unless such data has been submitted previously for the project.
 - (c) **Table of Wells.** For those wells in 3(a) or 3(b) that penetrate the top of the injection interval, attach a table of wells showing the dates drilled and their current status. The Commission may adjust or waive this data requirement in accordance with provisions in the "Area of Review" section of Statewide Rule 46 (Rule 46(e)).
4. **Water Letter.** Attach a letter from the Texas Commission on Environmental Quality (TCEQ) or its predecessor or successor agencies for a well within the project area stating the depth to which usable quality water occurs.
5. **Form(s) H-1A.** Attach Form H-1A showing each injection well to be used in the project. Up to TWO wells can be listed on each Form H-1A.
6. **Use of Fresh Water.** Attach Form H-7, Fresh Water Data Form, for a new injection project that includes the use of fresh water. An updated Form H-7 must be attached to Form H-1 for an expansion of a previously authorized fresh water injection project unless the fresh water is purchased from a commercial supplier, public entity, or from another operator.
7. **Plat of Leases, Notice and Hearings**
 - (a) **Plat of Leases.** Attach a plat of leases showing producing wells, injection wells, offset wells and identifying ownership of all surrounding leases within one-half (1/2) mile.
 - (b) **Notice.**
 - (1) Send or deliver a copy of the application to the owner of record of the surface tract on which the well(s) is located; each Commission-designated operator of any well located within one-half (1/2) mile of the proposed injection well(s); and the clerk of the city and county in which the well(s) is located. If this is the initial application for fluid injection authority for this reservoir, send copies of the application to all operators in the reservoir. Attach a signed statement indicating the date the copies of the application were mailed or delivered and the names and addresses of the persons to whom copies were sent.
 - (2) **Attach an affidavit of publication** signed by the publisher that notice of the application has been published in a newspaper of general circulation in the county where the well(s) will be located. Notice instructions and forms may be obtained from the Commission's Austin Office, the Commission's website (www.rrc.state.tx.us) or the District Offices. Attach a newspaper clipping of the published notice.
 - (c) **Protests and Hearings.** An affected person or local government may protest this application. A hearing on the application will be held if a protest is received and the applicant requests a hearing, or if the Commission determines that a hearing is in the public interest. Any such request for a public hearing shall be in writing and contain: (1) the name, mailing address and phone number of the person making the request; and (2) a brief description of how the protestant would be adversely affected by the granting of the application. If the Commission determines that a valid protest has been received, or that a hearing would be in the public interest, a hearing will be held after issuance of proper and timely notice of the hearing by the Commission. If no protest is received within fifteen (15) days of publication or receipt in Austin of the application, the application may be processed administratively.

RAILROAD COMMISSION OF TEXAS – OIL AND GAS DIVISION

Form H-1A

INJECTION WELL DATA (attach to Form H-1)

1. Operator Name (as shown on P-5) STAKEHOLDER GAS SERVICES, LLC						2. Operator P-5 No. 811207		
3. Field Name BRONCO(SILURO-DEVONIAN)						4. Field No. 12160600		
5. Current Lease Name ESPERANZA						6. Lease/Gas ID No. TBD		
7. Lease is 9.9 miles in a SW direction from PLAINS, TX (center of nearest town).								
8. Well No. 1	9. API No.	10. UIC No.	11. Total Depth 12,800'	12. Date Drilled	13. Base of Usable Quality Water (ft) BUQW @ 425'. USDW @ 2,250'			
14. (a) Legal description of well location, including distance and direction from survey lines: 781' FEL, 498' FSL; SEC 452, BLK D, JOHN H. GIBSON SURVEY, A-1597 (b) Latitude and Longitude of well location, if known (optional) Lat. 33 10' 09.64" (NAD83) Long. -103 00' 08.61" (NAD83)								
15. New Injection Well ☒ or Injection Well Amendment ☐				Reason for Amendment: Pressure ☐ Volume ☐ Interval ☐ Fluid Type ☐ Other (explain) _____				
Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface	13-5/8"	2,418'	17-1/2"	61 lb/ft	C	3500	Surface	Circulation
17. Intermediate	9-5/8"	6,169'	12-1/4"	40 lb/ft	C	3000	Surface	Circulation
18. Long string	7"	12,050'	8-3/4"	26/29 lb/ft	C/H	2500	Surface	Circulation
19. Liner								
20. Tubing size 3 1/2"	21. Tubing depth 12,050'		22. Injection tubing packer depth 11,964'			23. Injection interval 12,039' to 12,800'		
24. Cement Squeeze Operations (List all)			Squeeze Interval (ft)		No. of Sacks		Top of Cement (ft)	
25. Multiple Completion? Yes ☐ No ☒			26. Downhole Water Separation? Yes ☐ No ☒			NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch		
27. Fluid Type H2S/CO2 chemical mix			28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d) 19,700 mscf/d as a super critical fluid			29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d) 15,000 mscf/d as a super critical fluid		
30. Maximum Surface Injection Pressure: for Liquid _____ psig for Gas 4300 _____ psig.								
8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)			
14. (a) Legal description of well location, including distance and direction from survey lines: (b) Latitude and Longitude of well location, if known (optional) Lat. _____ Long. _____								
15. New Injection Well ☐ or Injection Well Amendment ☐				Reason for Amendment: Pressure ☐ Volume ☐ Interval ☐ Fluid Type ☐ Other (explain) _____				
Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface								
17. Intermediate								
18. Long string								
19. Liner								
20. Tubing size	21. Tubing depth		22. Injection tubing packer depth			23. Injection interval _____ to _____		
24. Cement Squeeze Operations (List all)			Squeeze Interval (ft)		No. of Sacks		Top of Cement (ft)	
25. Multiple Completion? Yes ☐ No ☐			26. Downhole Water Separation? Yes ☐ No ☐			NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch		
27. Fluid Type			28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)			29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)		
30. Maximum Surface Injection Pressure: for Liquid _____ psig for Gas _____ psig.								

FORM H-1A INSTRUCTIONS

05/2004

1. File as an attachment to Form H-1 to provide injection well data for each application for a new injection well permit or to amend an injection well permit.
2. Complete the current field name and number (Items 3 and 4) with the current field designation in Commission records.
3. Complete the current lease name and number (Items 5 and 6) with the current lease identification in Commission records for each well in the application. Use separate H-1A Forms for each lease.
4. Provide the current well number(s) for existing wells in Item 8. Provide the proposed well numbers for wells that have not yet been drilled.
5. Check in Item 15 the appropriate box for a new injection well permit or an amendment to an injection well permit. If an amendment, check the appropriate boxes for the reason(s) for the application(s) for amendment. If "other" is checked, provide a brief explanation.
6. Provide complete well construction information (Items 16 through 26), including all proposed re-completion (e.g. liner, cement squeeze, tubing, packer). Attach additional sheets if necessary. For Item 19 if the liner was not to the surface, indicate both the top and the bottom depth of the liner as the "Setting Depth."



RAILROAD COMMISSION OF TEXAS

HEARINGS DIVISION

CONSENT TO ELECTRONIC SERVICE AND NOTIFICATION OF DOCUMENTS, RULINGS, DECISIONS, AND ORDERS

Effective September 1, 2015, Section 2001.142 (Notification of Decisions and Orders) of the Texas Government Code was amended to allow a state agency to notify each party to a contested case of any decision or order of the agency, if agreed to by the party to be notified, by electronic means sent to the current e-mail address of the party's attorney of record or of the party if the party is not represented by counsel. Tex. Gov't Code § 2001.142(a)(2).

Current rules of the Railroad Commission of Texas ("Commission") require the Commission to serve "a pleading or document" by "hand-delivering a copy to the person to be served, or by first class, certified, or registered mail, commercial delivery service, fax, email, or by such other manner as the Commission may require." Commission Practice and Procedure rules, §1.45(e)(2) and §1.45(b). According to §1.45(b)(1)(D), "Service by email may be used if the person to be served consents to be served by email pursuant to §1.27 or §1.32 of this title (relating to Parties and Authorized representatives, and Form and Content of Pleadings, respectively). If the person consents to be served by email, the person affirmatively consents to the release and disclosure of the email address. Email service is complete on the date of the email transmission. An email received after 5 p.m. local time of the recipient shall be deemed served on the following business day."

Completion of this form is optional

In lieu of service and notification by mail, _____ (party name or attorney) on behalf of _____ hereby agrees and consents to electronic service and notification of all documents, rulings, decisions, and orders from the Railroad Commission of Texas in Docket No. _____ by the following electronic means:

☐ E-mail at: _____

Authorized by: _____ (signature)

_____ (print name)

_____ (firm)

By requesting electronic service, all orders, proposals for decision, and other documents and communications to me in this docket will be provided to me by e-mail at the address set forth above. I will no longer receive paper copies of any documents in this docket. I also understand and agree that it is my responsibility to inform Docket Services and other parties of any changes to my e-mail address. By accepting the terms of this service my e-mail address will be shown on the service list of this docket and available to the Commission, other parties and will become part of this public record; See Tex Gov't Code §552.137. I am responsible for ensuring that my e-mail filters and settings allow the delivery of e-mails from the RRC and all other parties to this case.

Please note, documents filed in a case are viewable in the RRC CASES (Case Administration Service Electronic System) online portal. To access the portal, go to <https://www.rrc.texas.gov/hearings/rrc-cases/>, click on "Find a Case" and enter the last four digits of the docket number in the search box in the upper right-hand corner of the screen that appears. You are encouraged to file all documents through the RRC CASES online portal. To do so, you must become an authenticated user. To request authenticated user access, click on the link above for instructions. **If the pleading contains 10 or fewer pages, including exhibits, it may be filed by fax or email with the Docket Services Section.** If a party or authorized representative elects to file a pleading by email, the party or authorized representative agrees to be served by email and affirmatively consents to the release and disclosure of the email address.

Esperanza #1 Stakeholder Gas Services, LLC

1/7/97 M

COUNTY ROAD 145

RVEY
CK D

Yoakum

DENVER CITY

3719 ft

SECTION 418 BLOCK D
A-1607

GIBSON, J H SURVEY
SECTION 418 BLOCK D
A-1920

COUNTY ROAD 220

100 ppm ROE - 5,420'

GIBSON, J H SURVEY
SECTION 452 BLOCK D
A-1585

GIBSON, J H SURVEY
SECTION 453 BLOCK D
A-359

GIBSON, J H SURVEY
SECTION 451 BLOCK D
A-358

GIBSON, J H SURVEY
SECTION 452 BLOCK D
A-1597

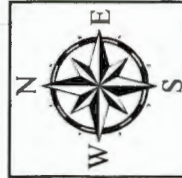
Esperanza No. 1 AGI Well
33.169344, -103.002392 (NAD83)

500 ppm ROE - 2,570'

GIBSON, J H SURVEY
SECTION 468 BLOCK D
A-843

GIBSON, J H SURVEY
SECTION 469 BLOCK D
A-387

GIBSON, J H SURVEY
SECTION 470 BLOCK D
A-1586



RAHANEY OIL FIELD



Legend

- Esperanza No. 1 AGI Well SHL
- 500 ppm ROE (2,570')
- 100 ppm ROE (5,420')

Sources: Esri, HERE, DeLorme, Mapbox, OpenStreetMap contributors, and the GIS User Community